Entered in Nill Pille Entered On S.R. Sheet Lesstien Map Pinned Lesstien Map Pinned Completed Disapproval Letter Lesstien Map Pinned Completed Disapproval Letter Lesstien Inspected Description DATA: Determined Description	MOITATON THE		49
Lessation Map Finned: Gard Indexed: IW R for State or Fee Land: GOMPLETION DATA: Bate Wall Completed: GW	Intered in NIII File	Chacked by Chief	***************************************
Gard Indexed IWR for State or Fee Land COMPLETION DATA: Bate Well Completed DW WW TA Dend released Evaluation inspected DW WW TA Location inspected Location inspected Location inspected Dend released Evaluation of Fee Land Location inspected Dend released Location inspected Dend released Location inspected Dend released	Intered On S.R. Sheet	Copy, MID to Field Office.	00117
GOMPLETION DATA: Bate Well Completed Dend released State of Fee Land LOGS FILED Delilor's Log	Lesation Map Minned	Approval Letter	1-26-00
GOMPLETION DATA: Data Wall Completed Lesation Inspected OW TA Bond released OW OS PA State of Fee Land LOGS FILED Driller's Log	Gard Indexed	Disapproval Letter	*****************
Date Well Completed Lesstian Inspected DW TA Bond released State of Fee Land LOGS FILED Driller's Log	I W R for State or Fee Land		
OW WW TA Bend released OW State of Fee Land LOGS FILED Driller's Log	COMPLETION DATA:		
GW OS PA State of Fee Land LOGS FILED Driller's Lag	Pate Well Completed	Legation Inspected	********************
LOGS FILED	9W		
Driller's Lag	6W 05 PA	State of Fee Land	annen setesmentebettille
	LOGS	FILED	
Bestrie Legs (No.)	Driller's Lag		
	Hestrie Legs (No.)		
Barrison Hornes Britaning GR. M. Micro	Banana harmana. Mananana	GR GR.N	diero



SINCLAIR OIL & GAS COMPANY

501 LINCOLN TOWER BUILDING DENVER. COLORADO 80203

WESTERN REGION

July 21, 1966

Mr. C. B. Feight, Executive Director Utah Oil & Gas Conservation Commission 348 East South Temple Salt Lake City, Utah, 84111

Re: English WN, Well No. 13

NE NE Section 21-43S-22E

San Juan County, Utah

Dear Sir:

Attached in duplicate are Application for Permit to Drill and Certified Location Plat for the captioned location. Geologically, we desire to drill this well in the C NE NE of Section 21, however, due to terrain the closest suitable location to the desired location is as follows:

450 feet from North Line, 940 feet from East Line of Section 21-43S-22E, San Juan County, Utah.

Since this is an unorthodox location, pursuant Rule C-3, General Rules and Regulations, application for exception is hereby made on the following basis:

- (1) Topography (solid rock and cliff) prohibits drilling the well at the desired orthodox location.
- (2) Sinclair Oil & Gas Company is the owner of all oil and gas leases within 660: from the proposed location.

If approval is granted for this application, we would appreciate being advised at the earliest possible date.

Very truly yours,

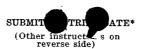
W. A. Walther, Jr. Western Region Production Mgr.

RC:bjs

cc: Mr. P. T. McGrath,
District Engineer w/Sundry Notice & Plat
United States Geological Survey
Farmington, New Mexico

24





Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY T-149-IND-7180 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Nava jo 1a. TYPE OF WORK DRILL 🗶 DEEPEN | 7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE OIL WELL X WELL 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR English WN SINCLAIR OIL & GAS COMPANY 3. ADDRESS OF OPERATOR 13 43-037-2010 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT Boundary Butte dente At surface 450' from North Line, 940' from East Line of Section 21-11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NUMENDA At proposed prod. zone Section 21-435-22E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan Uteh 15. DISTANCE FROM PROPOSED* 4340 1 F/lease line 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 7040 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, APPROX. 11161 OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1500 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 4980 ! Gr. July 28, 1966 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8n 24 100 50-75 sx (Cmt top to bettem) 7-5/8" 4-1/2" or 5km T.D. 100-150 ax. The above location has been selected to test the Coconino formation, top of which is anticipated @ 12001. Will drill with rotary tools, set 8-5/8" OD surface casing at approximately 100' cemented top to bottom. If well is a producer, will set 4-1/2" OD or 5-1/2" OD casing for eil string, cemented sufficiently to protect all zones. Productive zones will be perforated, treated if necessary, and well completed. Certified location plat attached. Two copies forwarded to Utah Oil & Gas Conservation Commission. 1 - K-IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Regional Production Mer. DATE July 21, 1966 (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:



Company Sinclai		any	
Well Name, & No			
Location 450 feet	from the North	Line and 940 feet	from the East line.
			uan, Utah
Ground Elevation		·	, 01011
	, ,		
			450' 0-940
	 		9-
	 		
	Sec	. 21	
	<u> </u>		
	,		
Surveyed July 18	Scale, 1 inch	= 1,000 feet	10.66

Surveyed July 18	And the state of t	19 66
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This is to certify that the above plat was prepared from field notes of actual surveys mode by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernest V. Echohawk Registered Land Surveyor

Utah Registration No. 2611

July 26, 1966

Sinclair Oil & Gas Company 510 Lincoln Tower Building Denver, Colorado 80203

> Re: Well Nos. English WN #13, Sec. 21, T. 43 S., R. 22 E., English WN #14, Sec. 22, T. 43 S., R. 22 E., San Juan County, Utah.

Gentlemen:

Insefar as this office is concerned, approval to drill the above mentioned wells on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon the wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the wells have not been spudded-in within said period. Enclosed please fine Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to the English WN #13 is 43-037-20104 and the API number assigned to the English WN #14 is 43-037-20105 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: ah

cc: P. T. McGrath, District Engineer, USGS Farmington, New Mexico

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DEPARTMENT OF THE INTERIOR (Other instruct verse side)

ICATE*

Form approved. Budget Bureau No. 5. LEASE DESIGNATION AND SERIAL NO.

6. If LURY LABOTTE OF TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WEL	SUNDRY	NOTICES	AND	REPORTS	ON	WFII
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Mavaje
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Singlety Oil & Gas Company 3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
501 14 accola Total Hide clearly and in accordance with any State requirements. 80203 See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
ME NE - 450' 1/Borth line & 940' 1/East line Sec. 21-438-228	11. SEC., I., E., M., OF BIR. AND SURVEY OR AREA
14 PERMIT NO 15 PERMANANG (Share sebathan St. 25 am. d.)	Sec. 21-438-22E

12. COUNTY OR PARISH 13. STATE

	Cire	ek Abbiobildie pox 10 il	naicare 14	ature of Notice, Report, or C	ither Data	1	
NOTI	CE OF	INTENTION TO:		SUBSEQU	ENT REPORT	r of:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other)	-		
(Other)				(North Report estable Completion or Recomple	etion Repor	t and Log form.)	a 🗶
DESCRIBE PROPOSED OR CO.	MPLET	ED OPERATIONS (Clearly state:	all pertinent	details and give portinent dates	including (etimated data of at-	

17. SECRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 1:30 p.m. 8/22/66. Drld 12-1/h" hole to 105'. Set 3 jtm 8-5/8"OD 2h# J-55 casing 8 101' GM w/ 75 sx Class "A" cement, 2% gel, PD 3:00 a.m. 8/23/66. Out circ. WOG. Tested 8-5/8" csg 8 1000# 2/ 30 min. Held 0.K. Drilled out 4:30 a.m. 8/2k/66. Drig ahead @ 112'.

ec: U.S.G.S. - Farmington - h Utah O & G Cons. Comm. - 2 Continental- Durango Tenneco - Durango File

			The Year of the State of the S	
18. I hereby certify that the foregoing is true and correct		*		
SIGNED M. E. Brown	TITLE Chief Office Clark	DATE_	8/21/66	
(This space for rederar of State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _		

(May 1963)		NT OF THE INTER	(Other instructions on r	e- Budget Bure	au No. 42-R14
		LOGICAL SURVEY	IOR verse side)	5. LEASE DESIGNATION	
				6. IF INDIAN, ALLOTTE	T. 77
(Do not use t	INDRY NOTICES this form for proposals to Use "APPLICATION	S AND REPORTS of drill or to deepen or plug N FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	Havajo	
OIL GAS WELL WEL	L OTHER			7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR				8. FARM OR LEASE NA	ME
	& Gas Company			English WW	
3. address of opera 501 lineoln		660 Lincoln St.	Denver, Colorado 802	9. WELL NO.	
4. LOCATION OF WELL See also space 17	(Report location clearly	y and in accordance with any	State requirements.*	10. FIELD AND POOL, C	R WILDCAT
At surface	,			Boundary But	to
ME RE - 450	' 1/North line	and 960' f/East	line Sec. 21-435-22E	11. SEC., T., R., M., OR SURVEY OR ARE	
4. PERMIT NO.		ELEVATIONS (Show whether DI	F, RT, GR, etc.)	12. COUNTY OR PARISE	H 13. STATE
Hr. P.T.McQ	reth, 7/2/66	1980' G.L.		San Juan	Utah
6.	Check Appro	priate Box To Indicate N	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENTION			QUENT REPORT OF:	
TEST WATER SHU	r-off pritt	OR ALTER CASING	WATER SHUT-OFF	<u> </u>	
FRACTURE TREAT		IPLE COMPLETE	FRACTURE TREATMENT	REPAIRING ALTERING O	
SHOOT OR ACIDIZE	<u> </u>		SHOOTING OR ACIDIZING	ABANDONME	
REPAIR WELL	CHANG	GE PLANS	(Other) Completion	A in the second	
(Other)			(Note: Report resul Completion or Recom	ts of multiple completion pletion Report and Log fo	on Well
- Perfe	wated Coconinc 1192', seating stad well. To 138 BO and hall level 1018'. ods and pump. od 98 bbl clear ad 11h bbl h3°	Steed 5 gal cil is Strin 9 hrs. Las String 76 BC in 15 i cil in 2h hrs. corr. gty cil, no	te per foot. Ren 38 Hole filled w/cil v n 2-1/h minutes. SD et 2 hre 0 20 bbl cl	overnight. een cil per hr. ht rom Cocomino per	
COMPI	eled oil asit	9/ 1 /66 - PBTD -	1218'.		
Utah C Contine	6 Parmington & G Cons. Com untal - Purange - Purange	a 2			
File	The second second	ī			

8. I hereby certify that the foregoing is true and correct		
SIGNED 201. E Brown	TITLE Chief Office Clark	DATE Sept. 7, 1966
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



UNITED STATES

SUBMIT IN DUPLE E*

Form approved. Budget Bureau No. 42-R355.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-K355.5.4

Budget Bureau No. 42-K355.5.4

5. LEASE DESIGNATION AND SERIAL NO.

7			AL SURVE				1-149-I	ALLOTTEE OR TRIBE NAM
WELL CON	APLETION O	R RECO	MPLETION	REPOR	T AND	LOG*		vaje
a. TYPE OF WELL	: OIL WELL	GAS WELL	DRY DRY	Other			7. UNIT AGREE	
b. TYPE OF COMP	LETION: WORK DEEP- [☐ PLUG ☐	DIFF.				8. FARM OR L	EACE NAME
	OVER L. EN L	BACK L	_ resvr	Other			English	
	il & Gas Com	n amv					9. WELL NO.	
. ADDRESS OF OPERA		**************************************						13
	Report location cl	., 1860	Lincoln St	Dem	rer, Co	alorado		POOL, OR WILDCAT
	NE - 450' f						21 Boundar 11. SEC., T., R.	, M., OR BLOCK AND SURVE
	rval reported below	49					OR AREA	Las oss stu
			•				366. 51-	438–228, SIM
At total depth	Same		14. PERMIT	NO.	DATE 1	ISSUED	12. COUNTY OF	R 13. STATE
			Mr.P.T.M	aGreath	7/20	5/66	PARISH San Juan	Utah
DATE SPUDDED	16. DATE T.D. REACH	IED 17. DAT	E COMPL. (Ready				KB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
30 pm 8/22/6	6 8/29/66	9/7/	66		4980	Oreund	lovel	L980'.
. TOTAL DEPTH, MD &		CK T.D., MD &	TVD 22. IF M HOW	ULTIPLE COI	MPL.,	23. INTERVA	BY	S CABLE TOOLS
. PRODUCING INTERV	/AL(S), OF THIS COM	PLETION—TOP	, BOTTOM, NAME	(MD AND T	VD)*		0-12501	25. WAS DIRECTIONAL
IS1-1159' -	Concertos				,			SURVEY MADE
	ND OTHER LOGS RUN							27. WAS WELL CORED
	Electric log				 .			30
CASING SIZE	WEIGHT, LB./FT.	CASI	ING RECORD (A	teport all str	rings set in		FING RECORD	AMOUNT PULLED
8_5/8"OD	2).3	301' 0) . T	2-1/h#	76	er Class	"A", 2% gol	rione
4-1/2=00	10.5 & 112	12491		3/4" *	1	ex Clas		2000
	* Corrects	Fm. 9-1	31 which	sbowed.	1			
).	LIN	ER RECORD				30.	TUBING RECO	PD
SIZE		TTOM (MD)	SACKS CEMENT	* SCREEN	(MD)	SIZE	DEPTH SET (MD	
		,				2-3/8"	11921	nons
WED 100 1 100 100 100 100 100 100 100 100]			
	ORD (Interval, size a			32.			RACTURE, CEMENT	
Coconino -	1151-1159'	w/ 4 hol	les/foot.	DEPTH	INTERVAL		AMOUNT AND KIND	OF MATERIAL USED
				-		None		
							· · · · · · · · · · · · · · · · · · ·	
			· .					
3.* ATE FIRST PRODUCTION	ON PRODUCTE	N METHOD (PR Flowing, gas lift,	RODUCTION		ing of numm)		mamura (Duodusius on
							shut	
2/3/66 ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR			GAS-MCF.	WATER—BBL.	GAS-OIL RATIO
/647/66	2k bro	men 2"	TEST PERIOR		bbl	TSTM	0	
OW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAT	OIL-BBL.		AS—MCF.			OIL GRAVITY-API (CORR.)
0	0	>	134		TSTH		0 -	430
. DISPOSITION OF GA	s (Sold, used for fue	i, ventea, etc.)	•				TEST WITNESS	
Vented 5. LIST OF ATTACHM	IENTS						J. E. T	Aros
2 - #26								
6. I hereby certify	that the foregoing a	nd attached i	nformation is co	mplete and	correct as	determined f	rom all available re	cords
SIGNED 2	26 B.		mine r	Charles in the	Nees	طسماتان		9/12/66
DIGNED 2	70 1	4.6134	TITLE	Chief	ATT768	- VARIA	DATE	

NSTRUCTIONS

1

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

14em 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, recall additional interval to be separately produced, showing the additional data pertinent to such interval. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

		T. DEPTH	(814)					
	Ą.	TRUE VERT. DEPTH	88	Ä			·	
	TOP	MEAS, DEPTH	88	Ä				· · · · · · · · · · · · · · · · · · ·
	a v		Shinerop	Cocoutino				
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		lower section has purple & green to red color with this limetons stringers.	d & shells. To Shells in	Shale, red-purple & brown, silty otresks	Sandatons, fine grain, truce med to comres grain, gray to brown, porous, subrounded, friable.		
SED, TIME TOOL OF	BOTTOM	8	8	96	200	E 052		
TESTED, CUSHION C	TOP	(•	8	8	0271		
DEPTH INTERVAL	FORMATION			Shinarday	Membogal	Coconino		STORY OF THE

FORM_OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

						
Well Name	≥ & Nu	mber English	WN. Wall	#T2	e de la companya de l	
			HAIT HOUSE		1860 Lincoln St.	
Operator:	Sincla	air Oil & Gas	Company	Address	Denver Colorade	Phone 266-2460
					Bex 1174	
Contracto	or Cra	ane Drilling C	ompany	Address	Farmington, N.M.	Phone325-7360
Location	NE 3 1	Œ ½ Sec. 21]	T. 13 W R.	92 E S	San Juan	County IItah
_			S	<u> </u>	Jan Odan	County, Utah.
Water San	nds:		_			
	D.	_ 4.1.				
	De	<u>pth</u>		<u>Volume</u>		Quality
From		То	F]	low Rate or	Head	Fresh or Salty
1. N	a wate	er bearing fer	motions one	ometana d		,
	· made	or poer The Tel.	macrens enc	duntered.		
2		· · · · · · · · · · · · · · · · · · ·				
_						
J						
4						
5.						
J					(Continued on reve	rse side if necessary
The same a 4 of						,
Formation	Tops	•				
Remarks:						
NOTE:	(a)	Unon diminish	ning supply	of forms	please inform the	Comm.i
	(b)	Report on thi	is form as r	rovided fo	r in Rule C-20, Ge	neral Pules and
	V = /	Regulations a	and Rules of	Practice	and Procedure, (Se	e back of form).
	(c)	If a water an	nalaysis has	been made	of the above repo	rted zone, please

forward a copy along with this form.

Form 9-331 (May 1963)

NITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side) GEOLOGICAL SURVEY

SUBMIT IN LICATE* instru on re-

Form approved. V Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-7180 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	and the second s				
ALIL ID B.17		4 1 1	REPORTS	\sim \sim \sim	\4/E1 1 0
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71 1171 176 1	131 111 11 11 11 11	Δ INI/	KEPU JK 1.3	() ()	AA E I I '3
		7 11 10		• • •	, ,

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo 7. UNIT AGREEMENT NAME WELL X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Atlantic Richfield Company English WN 3. ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 10. FIELD AND POOL, OR WILDCAT OCO-Boundary Butte-nino 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 450'FEL & 940'FEL (NE/4NE/4) Sec 21 20 21 7-433 3-22 12. COUNTY OF PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4980 Utah San Juan

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBS	ROOM	INT REPORT	O.F.		
			_	1	ľ			**	
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF	ı		REPAIRING WELL	
FRACTURE TREAT	x	MULTIPLE COMPLETE			FRACTURE TREATMENT		1.1	ALTERING CASING	
SHOOT OR ACIDIZE	1	ABANDON*			SHOOTING OR ACIDIZING	i	-	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)				_[
(Other)					(Note: Report resu Completion or Reco	ılts o mple	of multiple tion Report	completion on We t and Log form.)	ell
					3.4.13				4 1.7 -

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well is perforated 1151'-1159' in the Coconino Formation, and is producing 113 BOFD and 49 BWFD. The zone has not been stimulated except for perforating. We propose to Sand Oil Fracture the zone in an effort to increase production. About 10.000% 20/40 sand in 10.000-15.000 gals. lease crude will be used.

> APPROVED BY DIVISION OF OIL & GAS CONSERVATION

8. I hereby certify that the Toregoing is true and correct		
signed 15 January	TIME Drilling & Frod. 3	UDV. DATE 2/9/70
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

October 23, 1970

Atlantic Richfield Company Box 2197 Farmington, New Mexico

Re: English WN #13

Sec. 21, T. 43 S, R. 22 E,

San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Fracture Treatment for the above mentioned well is due and has not been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

Thank you for your prompt attention to this request.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SECRETARY

:sd

	•	ST.	ATE OF UTAH	f	SUBMIT IN TRIPI	CICATE*		
<u> </u>	OIL & GA	s cons	SERVATION C	OMMISSION		5. L	EASE DESIGNATION AND SERIAL LAND-7180	
	SUNDR not use this form	Y NOT	ICES AND RESEARCE TO THE SALE TO ME FOR PERMIT	EPORTS ON epen or plug back "for such propo	WELLS to a different reservoi		r Indian, allottee or tribe Navajo	NAME
OIL X	GAS WELL	OTHER				7. U	NIT AGREEMENT NAME	
NAME OF At			eld Compan	У		8. F.	English WN	
ADDRESS	OF OPERATOR		Farmingto		exico	9. w	TELL NO.	
LOCATION See also a At surface	OF WELL (Report page 17 below.)	t location	clearly and in accords	ance with any Sta	te requirements.		FIELD AND POOL, OR WILDCAT	
		& 9 41	O' FEL (NE	/4NE/4) 8	Sec. 21		INCARY BUTTO C	0001
. PERMIT N	0.		15. BLEVATIONS (Sh		, gR, etc.)	12.	21,T-43S,R-2 COUNTY OR PARISH 18. STATE IN Juan Utah	CE
•		Check A			ure of Notice, Repo			
		CE OF INTER		1		SUBSEQUENT R		
FRACTUR	R ACIDIZE		PULL OR ALTER CASIN MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATME SHOOTING OR ACIDIZ (Other) (Note: Repor	t results of mu	ALTERING CASING ABANDONMENT* Altiple completion on Well Report and Log form.)	
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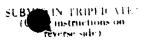
TITLE _

(This space for Federal or State office use)

Y. TITLE Prod. & Drlg. Foreman

10/27/70

DATE



	DEPARTMENT OF NATU	JRAL RESOUR	CES	ese side)	-0311	<u> </u>
	DIVISION OF OIL, GA	IS, AND MININ	NG		B DESIGNATION IND &	ERIAL NO
					9-Ind-7180	BINE NAL
	Y NOTICES AND R			Nava		
				7. UNES	AGESMBUT NAME	
ABET ABET	otama Change of Op	erator				
	esent Operator				EMAK BRASH SO	
ARCO Oil and Gas	Company, a Divisio	n of Atlant	ic Richfield Co.	Engl	ish WN	
	Midland, Texas 797	7 0 2		13		
LOCATION OF WELL (Bene	Pt location clearly and in accord		Ate requirements.*		LD AND POOL, OR WIL	DCAT
See also apage 17 below.				Bour	dary Butte	
	tion 21-T43S-R22E			11. 880	URVET OR ASSA	N.D.
450 FNL 9	40 FEL			i	ion 21-T43S-	שננת
788MIT NO.	IS. SERVATIONS (Show whether SF, RT	(, GR. 664.)	1 200	NTT OR PARISM 18.	
	G	L 4980		San	Juan U	tah
	Check Appropriate Box 1	o Indicate Nat	ure of Notice, Report,	or Other Do	ata	
X07	ICE OF INTENTION TO:	1		HEUDERS INC		
					REPAIRING WELL	
TEST WATER SEUT-OFF	PULL OR ALTER CAS		WATER SHUT-OFF FRACTURE TREATMENT		ALTERING CASING	
PRACTURE TREAT	MULTIPLE COMPLET	•	SMOUTING OR ACIDISING		ABANUONMENT*	
SMOOT OR ACIDIES REPAIR WELL	CHANGE PLANS		(Other)			
	of Operator	X		suits of muiti	pie completion on Wort and Log form.)	eil
for the w	P. O. Box 1610	s Company, a	Division of Atla	antic Ric	chfield Compa	ny
	Midland, Texas 7	/9702				
Te	o: Hondo Oil & Gas P.O. Box 2208					
	Roswell, New Mer	x1co 88202				
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265 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut $5410\,\pm1203.\, \bullet (801-538-5340)$

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Page		o_1	

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:				
#DELDA UENDY				
*REIDA HENRY		• .	Utah Account No	N5025
HONDO OIL & GAS COMPANY		3		
PO BOX 2208			Report Period (Mon	th/Year) <u>6 / 92</u>
ROSWELL NM 88202				
			Amended Report	•
			-	
Well Name Produ	icing Days	Production Volume		
API Number Entity Location Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ENGLISH WN #12		I-149- INO-7180		13350
√4303720070 00525 43S 22E 21 CCSD)	2111-2101180		1
ENGLISH WN #13		I-149-IND-7180		
∡43037.2104 00525 43S 22E 21 CCSD)	1-141-110-1100	÷	
ENGL: A WN #14		I-149-IND-7180		
CCSD 22 22 22 0105 00525 43S 22E 22		1 11/2 THE 11 80		
ENGLISH WN #16		I-149-INO-7130		
√4303720148 00525 43S 22E 22 CCSD)	2 1112 2102 1130		1
ENGLISH WN #15		J-149-INO-7180		
√4303720150 00525 43S 22E 16 CCSD)	J-171-1200 1180		·
ENGL SH WN #17		11		
√3720175 00525 43S 22E 21 CCSD)			
ENGLISH WN #19		11		
₩303720182 00525 43S 22E 21 CCSD)		-	
ENGLISH WN #20		1,		
₩303720185 00525 43S 22E 21 CCSD)	·		
ENGLISH WN #21		11	. ((
√303720187 00525 43S 22E 16 CCSD)		17	
ENGLISH WN #23		1/		
√4303720195 00525 43S 22E 16 CCSD)			
ENGLISH WN #25		11		
4303720217 00525 43S 22E 16 CCSC)			
ENGLISH WN #27		11		
₩303720235 00525 43S 22E 22 CCSD)			
ENGLISH WN #28	İ	11		
₩303720239 00525 43S 22E 21 CCSE)			
	TOTAL		,	
Comments (attach separate sheet if necessary)				
			•	
I have reviewed this report and certify the inform	nation to be	accurate and complete.	Date	
62		·		
			· .	
Authorized signature			Telephone	

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

June 19, 1992

Utah State Tax Commission 160 East Third South Salt Lake City, Utah 84134

Re: Field Number: 305

Field Name: Boundary Butte

San Juan County, Utah

Dear Sir;

Please be advised that Mountain States Petroleum Corporation has acquired the interest of Hondo Oil & Gas Company, Post Office Box 2208, Roswell, N.M., 88202-2208, in the captioned property.

As operator, Mountain States will be filing and remitting Oil and Gas Severance Tax, Mineral Production Withholding Tax and Oil and Gas Conservation Tax for this property to the State of Utah. It is our understanding that these taxes are remitted quarterly. Hondo has filed and remitted for the 1st quarter of this year. Mountain States will begin filing and remitting with the 2nd quarter.

Please furnish this office at Post Office Box 1936, Roswell, New Mexico, 88202-1936, attention Judy Burkhart, all necessary forms, coupon books, reports and instructions that are applicable. Mountain States Petroleum Corporation's Tax I.D. number is 85-0204476. If you are in need of anything further in this matter please contact the undersigned at (505) 623-7184. Thank you.

Sincerely,

Judy Burkhart, Secretary

udy Buckhoit

N217800643 Hondo Oil & Gas Company

Box 2208 Roswell, New Mexico 88202 (505) 625-8700





June 23, 1992

Utah State Tax Commission 160 East 300 South Salt Lake City UT 84134-0410

Re: Utah Severance Tax

Return TC-801

Hondo Oil & Gas Company

N5025

Gentlemen:

The Second Quarter taxes due to be paid September 1, 1992 for the English that Hondo Oil & Gas Company has been remitting will be paid by Mountain States Petroleum.

Mountain States Petroleum purchased the English lease effective February, 1992. Please write to them if you need further documentation to record this change of responsibility with your office.

Please direct any and all future correspondence regarding the English to:

Mountain States Petroleum PO Box 1936 Roswell NM 88202-1936

Sincerely,

Toni Reeves

/drs

copy: Mountain States Petroleum

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

June 26, 1992

Utah State Tax Commission 160 East Third South Salt Lake City, Utah 84134

Re: Identification Number
Request for New Application

Gentlemen:

Please refer to Mountain States Petroleum Corporaton's letter dated June 19, 1992, and Hondo Oil & Gas Company's letter dated June 23, 1992, relative to the change in ownership of the English lease and wells located in San Juan County, Utah.

Please furnish Mountain States with an identification number or application for the same in order that we may successfully file and pay the Second Quarter taxes which will be coming due for this property.

Please direct your reply or any questions you may have concerning this matter to the undersigned at Post Office Box 1936, Roswell, New Mexico, 88202-1936 or (505) 623-7184. Thank you.

Sincerely,

Judy Burkhart, Secretary

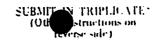
Enclosures: 2
Attachment

DECENTED

JUL 2 8 1992

DIVISION OF OIL GAS & MINING

DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND MINING	I149IND7180
Use "A	NOTICES AND REPORTS ON WI proposals to drill or to deepen or plug back to a PPLICATION FOR PERMIT—" for such proposals.)	ELLS different reservoir. Navajo
OIL DUAR D		7. UNIT AGREEMENT NAME
	TABLE	English Unit
	Gas Company	S. PARM OR LEASE NAME
ADDRESS OF OFSEATOR	das company	English WN 9. WELL NO.
P. O. Box 2208, Ro	swell, NM 88202	13
See also space 17 below.) At surface	eation clearly and in accordance with any State requ	uirements.4 10. Field AND FOOL, OR WILDCAT
450' FNL & 940' FE	-1	Boundary Butte
450 FNL & 940 FE	i.L	SURVES OF ARM
		Sec 21-T43S-R22E
43-037-2010	15. SLEVATIONS (Show whether DF, RT, GR, etc.	
		San Juan UT
che Che	ck Appropriate Box To Indicate Nature of	Notice, Report, or Other Data
NOTICE OF	P INTENTION TO:	AUBANQUENT ERPORT OF:
TIST WATER SHUT-OFF		ATER SHUT-OFF REPAIRING WELL
PRACTURE TREAT		ACTURE TREATMENT ALTERING CASING LOUTING OR ACCIDIZING ASANDONMENT®
REPAIR WELL		touring or acidizing ASAMDONMENT* X
(Other)		(Norz: Report results of multiple completion on Well (Sampletion or Recompletion Report and Log form.)
Change of Operator	fnome	
Change of Operator	from: Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202	RECEIVE
Change of Operator	Hondo Oil & Gas Company P. O. Box 2208	RECEIVE AUG 0 6 1992
	Hondo Oil & Gas Company P. O. Box 2208	m Componetion DIVISION OF
	Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202 Mountain States Petroleur 213 E. Fourth Street	m Componetion DIVISION OF
TO: EFFECTIVE DATE:	Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202 Mountain States Petroleur 213 E. Fourth Street Roswell, NM 88201 2/1/92 IONS BY MOUNTAIN STATES PETROLE	DIVISION OF OIL GAS & MINING
TO: EFFECTIVE DATE: ACTUAL FIELD OPERAT	Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202 Mountain States Petroleur 213 E. Fourth Street Roswell, NM 88201 2/1/92 IONS BY MOUNTAIN STATES PETROLE	m Corporation DIVISION OF OIL GAS & MINING
TO: EFFECTIVE DATE: ACTUAL FIELD OPERAT	Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202 Mountain States Petroleur 213 E. Fourth Street Roswell, NM 88201 2/1/92 IONS BY MOUNTAIN STATES PETROLE	DIVISION OF OIL GAS & MINING
TO: EFFECTIVE DATE: ACTUAL FIELD OPERAT	Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202 Mountain States Petroleur 213 E. Fourth Street Roswell, NM 88201 2/1/92 IONS BY MOUNTAIN STATES PETROLE Mountain States Foing is frue and correct Signed: Vice Pre-	DIVISION OF OIL GAS & MINING

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

July 31, 1992

State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Leisha Romero,

Division of Oil, Gas and Mining

Re: Change of Operator

Boundary Butte/English wells

San Juan County, Utah

y Burkhart

Dear Ms. Romero,

Pursuant to our telephone conversation this morning, please find enclosed one Sundry Notice for each well affected by the Change of Operator from Hondo Oil & Gas Company to Mountain States Petroleum Corporation.

As we discussed, after you receive these papers and assign Mountain States Petroleum Corporation an account number you will call our office and advise us of the number so that we can use it to submit our monthly production reports.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,

Judy Burkhart,

Secretary

Enclosures

RECEIVED

DIVISION OF ONL GAS & MINING



THE NAVAJO NATION

P.O. BOX 308

WINDOW ROCK, ARIZONA 86515

(602) 871-4941

PETERSON ZAH PRESIDENT MARSHALL PLUMMER
VICE PRESIDENT

August 20, 1992

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Paul Slayton Mountain States Petroleum Corporation 213 East Fourth Street Roswell, New Mexico 88201

Dear Mr. Slayton:

Enclosed please find an approved copy of the Navajo Nation's Assignment of Mining Lease form for oil and gas lease number I-149-IND-7180.

If you have any questions, please do not hesitate to call our office at (602) 871-6587.

Sincerely,

MINERALS DEPARTMENT

Thompson Johnson

Landman

Enclosure

THE NAVAJO NATION MINERALS DEPARTMENT DIVISION OF RESOURCES

MAY 1992 May rets Pontetineal

ASSIGNMENT OF MINING LEASE Part

Lease No. 1-149-IND-7180

1.	Date the original mining lease was approved by the Department of the Interior:
	Dated: June 24, 1946 Approved: August 30, 1946
2.	Primary Term: Ten (10) Years Royally Rate: 12.5%
з,	Lessoe: Byrd-Frost Inc.
4.	Description of the land being assigned: \$/2 of Section 8: \$/2 of Section 15: All of
	Sections 16, 17, 21, 22, 23, 26, 27, 35 & 36, T-43-S, R-22-E; and All of
	Section 31, T-43-S. R-23-E. Salt Lake Meridian, San Juan County, Utah
5.	Assignor: Hondo Oil & Gas Company
6.	Assignee: Mountain States Petroleum Corporation
7,	Portion of the rights/lille under transfer: All of Hondo Oil & Ges Company's tight, title
	and interest, being an undivided 50% interest.
8,	Reserved overriding royalites: None
٥.	Previous assignees and portion of the rights/lille transferred and overriding royalites:
	(1) Byrd-Frost, Inc. to Paul B. English - an undivided 25% interest (12-03-46)
	(2) Byrd-Prost, Inc. to Western Natural Cas Company - an undivided 37.5%
	interest (6-02-47)
,2	(3) Paul B. English to Western Natural Gas Company - an undivided 12.5% Interest (6-03-47)
	(4) <u>Hestern Natural Gas Company to *Sinclair Oil & Gas Company - an undivided</u> 50% interest (11-23-63)
	*Atlantic Richfield Company being successor in interest to Sinclair Oil & Gas Company by virtue of merger in 1969

If there were more than four (4) previous Assignces, please use continuation form(s)

The Assigned shall turnish to the lessor (The Navajo Nation, Attention: Minerals Department P.O. Box 146, Window Rock, AZ 86515), copies of all reports tiled with the Minerals Management Service and the Bureau of Land Management subsequent to tederal laws and regulations, when tiled. The Assigned shall turnish also all oil and gas sale tickets, copies of drill stem tests, pressure tests, core analyses, seismic data and any other information required by the Minerals Department for this lease.

Mountain States Petroleum Corporation

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88201

October 21, 1992



OCT 2 2 1992

State of Utah
Natural Resources
Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ms. Vicky Corney

DIVISION OF OIL GAS & MINING

Re: Form DOGM 56-64-21 for Hondo Oil & Gas Co. Roswell, N M.

Dear Vicky:

Please find enclosed copies of the above referenced forms made out to Hondo Oil & Gas Co. These properties have been sold to Mountain States Petroelum Corp., and we have been making reports on said properties since June 1992. Mountain States Petroleum Corp.'s Account Number is 9500.

Please check and see if this has all been changed over to Mountain States Petro. Corp.

Thank you for your help in this matter.

Very truly yours,

RLW/ms

Enclosures

P. D. 80X 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET ROSWELL, NEW MEXICO 88201

October 29, 1992

Utah Department of Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84130-1203

Attention: Lisha Romero - FAX # 801-359-3940

Re: Boundary Butte Field

English Lease - Navajo Nation I-149-IND-7180

Dear Ms. Romero,

Pursuant to our telephone conversations this date I am faxing you a copy of the assignment of mining lease approved by the Navajo Nation.

As we discussed, all of the English wells are located on this one Indian lease and this copy should allow you to change your records to show that Mountain States Petroleum Corporation took over as operator in June of this year.

If you are in need of anything further in this matter please let me know. Thank you for all of your assistance with this transfer.

Sincerely,

Judy Burkhart, Secretary

Attachments: 4 pages



State of Utah DEPARTMENT OF NATURAL RESOURCE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

October 30, 1992

Judy Burkhart Mountain States Petroleum Corporation P. O. Box 1936 Roswell, New Mexico 88202

Dear Ms. Burkhart:

Re:

<u>Hondo Oil & Gas Co. to Mountain States Petroleum Corporation.</u>

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

Sincerely,

Lisha Romero

Administrative Analyst

cc:

Dept. of Commerce

D.T. Staley R.J. Firth

Operator File(s)

Correspondence File/ldc

	of Oil, Gas and Mining OR CHANGE WORKSHEE					Routing:
Attach a' Initial d	il documentation receive each listed item when o ge of Operator (we unation of Operato	ved by the division recompleted. Write N/A i		plicable. of Agent	y	1-LCR 7-LCR 2-DF\$75 3-VLC 4-RJF 5-RWM 6-ADA
The ope	erator of the well	(s) listed below h	as changed (E	FFECTIVE DATE:	2-1-92)
TO (new	JUDY BU phone <u>(</u>	1936 . NM 88202	RP FROM (fo	rmer operator: (address)	PO BOX 220 ROSWELL NI REIDA HENI phone (50)	M 88202
Hell(s)	(attach additional pa	age if needed):				
Name:_ Name:_ Name:_ Name:_	**SEE ATTACHED**	API:API:API:API:API:	Entity: Entity: Entity: Entity:	SecTi SecTi SecTi SecTi	√pRng √pRng √pRng √p Rna	Lease Type: Lease Type: Lease Type: Lease Type:
<u>Jel</u> 1.	OR CHANGE DOCUMENTA (Rule R615-8-10) operator (Attach i (Rule R615-8-10) i (Attach to this fo	Sundry or other to this form). (fec	1d 8-6-921			
<u>Ylf</u> 3.	The Department of operating any well yes, show company	Commerce has been ls in Utah. Is of file number:	contacted if company regis	the new oper tered with th mailed 10-30-92)	rator above e state? (is not currently yes no If
	comments section changes should tal	of this form. Make place prior to	orm to this anagement rev completion of	report). Maiew of Federa steps 5 thro	ake note o a l and Ind i uah 9 below	t BLM status in ian well operator
HR 5.	Changes have been listed above. (10-3	entered in the Of	l and Gas In	formation Syst	tem (Wang/I	BM) for each well
Jet 6.	Cardex file has b	een updated for ea	ch well liste	d above. (10-30	427	
a	Well file labels !					
•	Changes have been for distribution	to State Lands and	the lax Comm	ission. (10-30)	92)	
Lat 9.	A folder has been placed there for	set up for the O reference during r	perator Chang outing and pr	e file, and a ocessing of t	copy of the original	his page has been documents.

PPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/n 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only)
N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/A 2. A copy of this form has been placed in the new and former operators' bond files.
N/A 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
\sqrt{n} 2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING .
PWM V 1. All attachments to this form have been microfilmed. Date: V
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
921029 Bhm/moab "Handled thru Bhm/N.m." (See BIA Approve)?
HE71/34-35

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

R	OUTING
1.	DJJ
^	CDW

[2. CDW Change of Operator (Well Sold) X - Operator Name Change/Merger The operator of the well(s) listed below has changed, effective: 1/1/2008 FROM: (Old Operator): **TO:** (New Operator): N3495-Nacogdoches Oil & Gas, Inc N9500-Mountain States Petroleum Corp 3001 Knox St. Suite 403 PO Box 632418 Nacogdoches, TX 75963-2418 Dallas, TX 75205 Phone: 1 (214) 389-9800 Phone: 1 (936) 560-4747 CA No. **Unit: WELL NAME** SEC TWN RNG API NO ENTITY LEASE WELL WELL **TYPE STATUS** NO TYPE **SEE ATTACHED LIST** OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 5/9/2008 (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/9/2008 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/5/2007 **Business Number:** 6757345-0143 4a. Is the new operator registered in the State of Utah: 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: n/a notified 6/10/08 5c. Reports current for Production/Disposition & Sundries on: Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLMBIA not yet Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a **DATA ENTRY:** 6/10/2008 Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/10/2008 Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: n/a 5. Injection Projects to new operator in RBDMS on: n/a Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** Federal well(s) covered by Bond Number: n/a 301 Indian well(s) covered by Bond Number: LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH

i	5. LEASE DESIGNATION AND SERIAL NUMBER:										
SUNDRY	IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation										
Do not use this form for proposals to cirll in	7. UNIT OF CA AGREEMENT NAME:										
1. TYPE OF WELL		v current bottom-hole depith, reenter plugged wells, or to ILL form for such proposals.	None 8. WELL NAME and NUMBER:								
OIL WELL	GAS WELL OTHER	R	See attached								
2. NAME OF OPERATOR:	11240E	•	9. AP! NUMBER:								
NACOGDOCHES OIL & G 3. ADDRESS OF OPERATOR:	AS, INC. 14 27 93	PHONE NUMBER:	See attach 10. FIELD AND POOL, OR WILDCAT:								
PO BOX 632418	Boundary Butte										
4. LOCATION OF WELL FOOTAGES AT SURFACE: See at	, NACOGDOCHES STATE TX		COUNTY: San Juan								
QTR/QTR, SECTION, TOWNSHIP, RAN		manta da esta de la como en la co Porte de la como en la	STATE:								
			UTAH								
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION		TYPE OF ACTION									
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION								
Approximate date work will start:	ALTER CASING CASING REPAIR	FRACTURE TREAT	SIDETRACK TO REPAIR WELL								
1/1/2008	CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR								
17172000	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE								
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL								
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF								
Date of work completion:	COMMINGLE PRODUCING FORMATION	NS RECLAMATION OF WELL SITE	OTHER:								
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION									
SELLER: effective 1/1/2008 Company: Mountain States Petroleum Corp N 9560 Address: 3001 Knox ST, Sulte 403 Dallas, TX 75205 Phone: (214) 389-9800 Signature: Kill Chambers, Vice President BIA BOND = 30/ NAME (PLEASE PRINT) (Ponna Finley 1											
NAME (PLEASE PRINT) Onna Fin	AI GI										
SIGNATURE W	tuly	DATE 4/23/2008									
(This space for State use only)			DECENTED								
APPROVE	RECEIVED										
U V	MAY 0 9 2008										
Carlen	0 0 ZUU0										
Division of Oil, Earlene Russell,	DIV. OF OIL, GAS & MINING										

FORM 9 Attachment

API Well			Township-									
Number	Current Operator	New Operator	Well Name	Well Status	Well Type	Qtr/Qtr	Section	Range	FNL/FS	SL.	FEL/FV	
43-037-15911	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 1	Producing	Gas Well	NENW	22	43S-22E	660	N		W
43-037-15915	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 6	Shut-In	Gas Well	SENE	16	43S-22E	2310	N	330	Ε
43-037-15916	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 7	Shut-In	Gas Well	NENW	16	43S-22E	330	N		W
43-037-15918	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 9	Shut-In	Gas Well	SWNE	16	43S-22E	2310	N	1650	E
43-037-15919	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 10	Producing	Gas Well	SENE	21	43S-22E	1880	N	760	E
43-037-15920	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 11	Shut-In	Gas Well	NENW	26	43S-22E	560	N		W
43-037-20070	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 12	Producing	Oil Well	SENE	21	43S-22E	1550	N	660	E
43-037-20104	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 13	Shut-In	Oil Well	NENE	21	43S-22E	450	N	940	Ε
43-037-20105	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 14	Shut-In	Oil Well	NWNW	22	43S-22E	1100	N	500	W
43-037-20148	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 16	Shut-In	Oil Well	NWNW	22	43S-22E	400	N		W
43-037-20150	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 15	Shut-In	Oil Well	SWSE	16	43S-22E	810	S	1350	E
43-037-20175	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 17	Shut-In	Oil Well	SWNE	21	43S-22E	1400	N	1700	E
43-037-20182	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 19	Shut-In	Oil Well	NWNE	21	43S-22E	150	N	1750	E
43-037-20185	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 20	Shut-In	Oil Well	SENE	21	43S-22E			660	E
43-037-20187	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 21	Shut-In	Oil Well	SWSE	16	43S-22E	710	S	2580	E
43-037-20195	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 23	Shut-In	Oil Well	NWSE	16	43S-22E	1600	S	1920	E
43-037-20217	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 25	Shut-In	Oil Well	NESW	16	43S-22E	1480		2400	W
43-037-20235	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 27	Producing	Oil Well	SWNW	22	43S-22E	1970		180	W
43-037-20239	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 28	Producing	Oil Well	SWNE	21	43S-22E	2040		1375	Ε
43-037-20254	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 29	Shut-In	Oil Well	NWSW	22	43S-22E	2600		180	W
43-037-20283	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 30	Producing	Oil Well	NWSW	22	43S-22E	2400		960	W
43-037-30021	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 34	Shut-In	Oil Well	SESE	16	43S-22E	250	S	850	E
43-037-30022	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 35	Shut-In	Oil Well	NESW	22	43S-22E	2100		1600	W
43-037-30027	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH WN 33	Producing	Oil Well	NENE	21	43S-22E	880	N	240	E
43-037-30805	Mountain States Petroleum Corp	Nacogdoches Oil & Gas, Inc	ENGLISH 37	Shut-In	Gas Well	SWSE	22	43S-22E	610	S	1940	E

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